

# Eliminate partially ruptured burst disks

## EradicatR™ & EradicatR Lite™

Interventionless design  
reduces time and runs  
needed to start producing

Creates a stored energy  
potential directly above the  
burst disk sub system

Available in 10K and 15K setups

Activation device uses  
dissolvable material  
ensuring full wellbore  
cleanup

Creates full bore ID  
immediately upon activation

EradicatR Lite™ allows  
for pressure test of  
string before activation  
without the use of a  
burst disk"

EradicatR™ Patent Pending

 Removes risk of poor production  
associated with partial burst disk break up

### About This Product

The intelligent design of the EradicatR™ Sub System creates a stored energy potential directly above the burst disk sub system. Once the intervention-less system is activated, the stored energy can act directly upon the barrier utilizing an internal impact device eliminating any potential for partial break up. After activation the immediate location of this energy release maximizes the water hammer effect to assist in fully removing the internal barrier. The use of dissolvable materials reduces the amount of solids that must be recovered from the wellbore, further reducing overall risk to the operation. The EradicatR Lite™ includes all the features of the EradicatR™ while allowing for the ability to pressure test the tubing string then activate the tool at a desired pressure. EradicatR Lite™ accomplishes this without the use of a burst disk.

### Benefits

- Ensures a complete break up and removal of the internal barrier upon activation
- Reduce debris field and amount of flowback material during production with dissolvable components
- Intervention-less design reduces time and runs needed to start producing
- Full bore ID immediately upon activation allowing for full production flow
- EradicatR Lite™ allows operator to test tubing prior to activation

 Dissolvable material ensures wellbore cleanup and removal  
of the internal barrier upon activation

# EradicatR™

## EradicatR Sub System Specs

Pressure rating	10,000 PSI			15,000 PSI
	2-3/8"	2-7/8"	2-7/8" - Lite	2-3/8"
Size	2-3/8"	2-7/8"	2-7/8" - Lite	2-3/8"
Max OD	3.06"	3.67"	3.67"	3.188"
Min ID	2.00"	2.50"	2.50"	2.00"
Overall Length	19.81"	20.36"	20.36"	19.81"
Torsional Yield	2,300 ft/lbs	5,800 ft/lbs	5,800 ft/lbs	2,300 ft/lbs
Top Connection	2-3/8" EUE Box	2-7/8" EUE Box	2-7/8" EUE Box	2-3/8" EUE Box
Bottom Connection	Mule Shoe	Mule Shoe	2-7/8" EUE Pin	Mule Shoe
Tensile Yield	119,500 ft/lbs	236,500 ft/lbs	236,500 ft/lbs	119,500 ft/lbs



 Interventionless design reduces time and runs needed to start producing

## Features

- Dissolvable burst disk and internal impact device
- Built in Wireline re-entry guide
- Prevents well bore fluid from entering the work string
- Available in mule shoe / box / pin connections
- Pressure and internal impact activation for enhanced disk removal
- EradicatR Lite™ allows for testing tubing up to a minimum of 1500psi with a minimum activation at 2,500-4,000psi

## Accessories

- Production packers
- On/Off Tools
- X and XN profiles
- PUP joints



**SCAN CODE TO VIEW PRODUCT PAGE**

**★ MADE IN IMPERIAL, PA, U.S.A. ★**