



EradicatR Sub System

Eliminate partially ruptured burst disks

EradicatR Sub System

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EradicatR Sub System

- The intelligent design of the EradicatR Sub System creates a stored energy potential directly above the burst disk sub system.
- Once the intervention-less system is activated, the stored energy can act directly upon the barrier utilizing an internal impact device eliminating any potential for partial break up.
- After activation, the immediate location of this energy release maximizes the water hammer effect to assist in fully removing the internal barrier.
- The use of dissolvable materials reduces the amount of solids that must be recovered from the wellbore, further reducing overall risk to the operation.
- The unique materials and design features of the EradicatR Sub System ensures a complete break up and removal of the internal barrier upon activation.



Features

- ② Dissolvable burst disk and internal impact device
- ② Built in Wireline re-entry guide
- ② Can be setup for a variety of overbalance situations
- ② Prevents well bore fluid from entering the work string
- ② Available in mule shoe / box / pin connections
- ② Pressure and internal impact activation for enhanced disk removal



Benefits

- ④ Ensures a complete break up and removal of the internal barrier upon activation
- ④ Eliminates risk of poor production associated with partial disk break out
- ④ Reduce debris field and amount of flowback material during production with dissolvable components
- ④ Intervention-less design reduces time and runs needed to start producing
- ④ Full bore ID immediately upon activation allowing for full production flow



Specs & Accessories

| EradicatR Sub System Specs | | | |
|----------------------------|----------------|----------------|----------------|
| Pressure rating | 10,000 psi | | 15,000 psi |
| Size | 2-3/8" | 2-7/8" | 2-3/8" |
| Max OD | 3.06" | 3.67" | 3.188" |
| Min ID | 2.00" | 2.50" | 2.00" |
| Overall Length | 19.81" | 20.36" | 19.81" |
| Torsional Yield | 2,300 ft/lbs | 5,800 ft/lbs | 2,300 ft/lbs |
| Top Connection | 2-3/8" EUE Box | 2-7/8" EUE Box | 2-3/8" EUE Box |
| Bottom Connection | Mule Shoe | Mule Shoe | Mule Shoe |
| Tensile Yield | 119,500 ft/lbs | 236,500 ft/lbs | 119,500 ft/lbs |

Accessories

- Production packers
- On/Off Tools
- X and XN profiles
- PUP joints

Contact Information

To secure the highest quality of tools engineered, manufactured and tested in the USA contact your local WOS representative or contacts below

Main phone - 346-774-4433

Email - sales@wos.com

WOS Company Overview

- 🌀 Started Operations in Q3 2015
- 🌀 Fully Supported Downhole Tool Division
 - Design & Engineering
 - Machining & Fabrication
 - Field Operations
 - Rebuild & Redress
 - Evaluate Performance
- 🌀 Wireline
 - 4 trucks in the Northeast and 2 in West Texas
 - Started operations in July 2018
- 🌀 Operational Coverage
 - Pennsylvania, Ohio, West Virginia, and New York
 - Texas, New Mexico
 - North Dakota, Wyoming
 - Louisiana



WOS Locations

